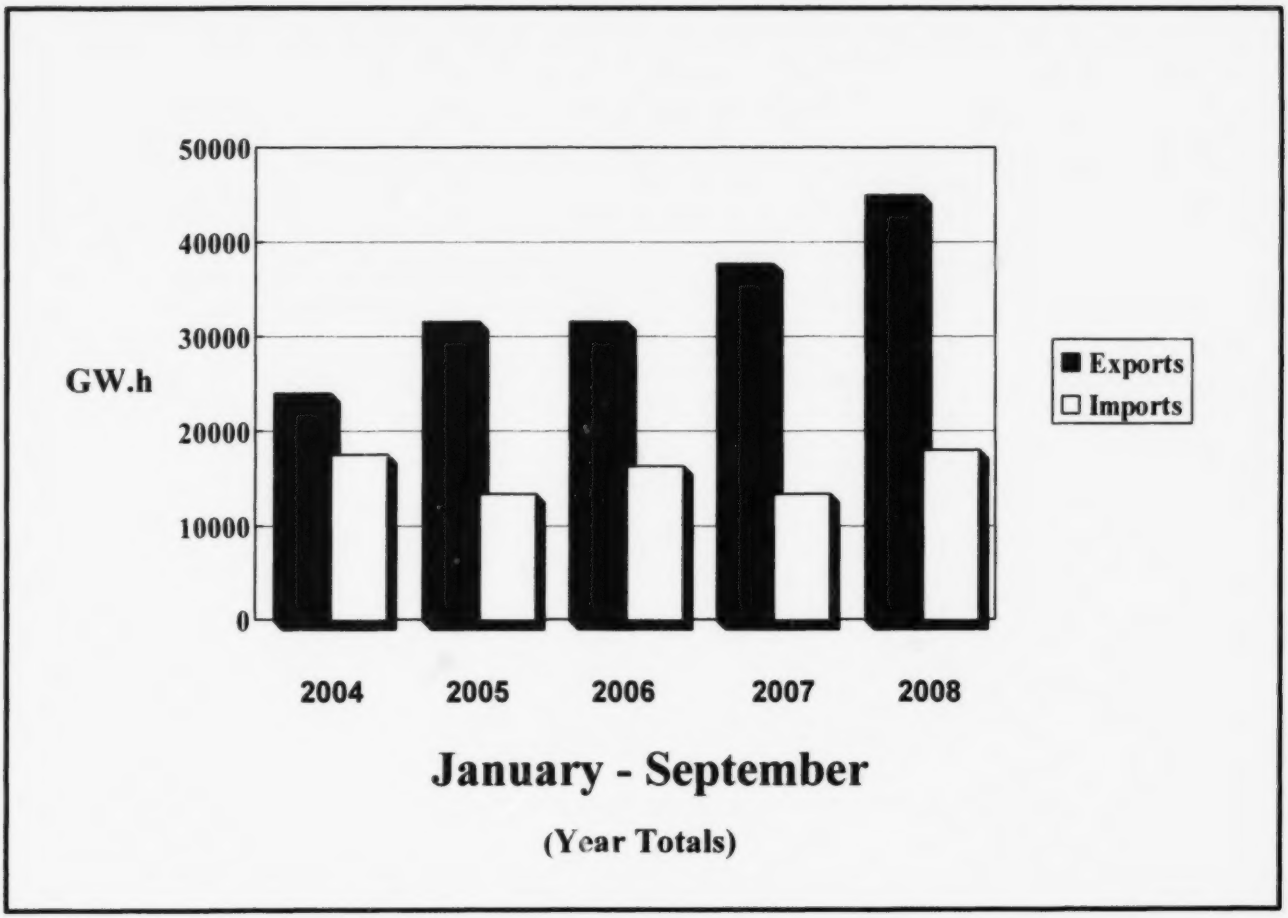
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

September 2008

Exports: **4044** GW.h
Imports: **1706** GW.h



Canada

National Energy Board
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TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2008

	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 351 596	15 540 914	81 837 915	979 756 552	55.10	58.01
	Interruptible	2 692 438	29 465 434	168 890 703	2 143 401 470	58.79	67.89
	Non-Revenue/Inadvertant	- 438 206	-5 129 618	0	0	0.00	0.00
	Service	35 674	430 950	1 644 021	22 542 629	46.08	53.51
Total Exports		**3 641 502**	**40 307 680**	**252 372 638**	**3 145 700 652**	**64.37**	**73.96**
Total Sales - Firm and Interruptible		4 044 035	45 006 348	250 728 617	3 123 158 023	57.56	64.61
Imports of Electric Energy	Non-Revenue/Inadvertant	- 396 752	-5 235 034	0	0	0.00	0.00
	Purchase	1 706 443	18 089 407	89 053 284	1 031 523 038	52.19	56.74
	Service	9 775	250 017	0	6 425 384	0.00	23.94
Total Imports		**1 319 466**	**13 104 390**	**89 053 284**	**1 037 948 422**	**67.49**	**76.55**
Excess of Exports Over Imports		**2 322 036**	**27 203 290**	**163 319 354**	**2 107 752 230**		

Number of Export Licences: 6

Number of Export Permits/Orders: 182

188

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	2 318	0	146 085	0.00	53.91
EPCOR Merchant	Permit 186	I	3 820	64 305	164 768	3 925 353	43.13	58.16
Northpoint	Permit 282	I	473	50 835	35 755	3 321 859	75.59	63.80
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	61.03
TransCan ULC	Permit 271	I	2 311	22 384	108 962	1 326 400	47.15	56.16
Subtotal Firm and Interruptible Exports: Alberta			**6 604**	**155 019**	**309 485**	**9 721 450**	**46.86**	**59.82**
British Columbia								
BC Hydro	Permit 127	N	- 501 003	-5 498 266	0	0	0.00	0.00
		S	9 775	124 930	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	720	165 601	0	0	0.00	0.00
	Permit 298	F	94	924	6 700	66 258	71.58	71.73
	Treaty	N	4 545	82 068	0	0	0.00	0.00
Northpoint	Permit 282	I	1 682	6 690	100 949	423 347	60.02	63.15
Powerex Corp.	Permit 118	I	456 697	5 311 371	29 649 988	383 061 281	64.92	69.17
	Permit 119	F	49 137	447 287	3 535 586	31 614 753	71.95	70.54
Teck Cominco	Permit 244	F	68 692	781 004	4 170 570	51 384 517	60.71	64.69
Subtotal Firm and Interruptible Exports: British Columbia			**576 301**	**6 547 276**	**37 463 793**	**466 550 155**	**65.01**	**68.77**
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	19 210	176 300	715 067	6 456 081	37.22	36.62
	Permit 34	F	14 407	132 224	536 282	4 842 024	37.22	36.62
	Permit 35	F	106 950	468 376	3 584 400	20 896 999	33.51	42.97
	Permit 144	F	17 428	155 283	1 354 954	11 746 756	77.75	75.12
	Permit 155	F	21 120	186 925	1 159 702	9 822 364	54.91	51.83
	Permit 224	F	173 640	1 531 122	9 762 961	82 440 805	56.23	53.03
	Permit 259	F	357	5 506	28 666	348 225	80.27	62.63
	Permit 269	I	795 097	4 985 731	23 433 570	231 727 728	29.47	45.09

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	N	2 072	14 224	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			**1 148 209**	**7 641 594**	**40 575 602**	**368 287 894**	**35.34**	**47.13**
New Brunswick								
Emera Energy	Permit 216	S	17 236	198 016	1 229 489	16 573 333	71.33	81.25
	Permit 217	F	35 709	384 862	2 431 644	29 372 852	68.10	73.53
Fraser Inc.	Permit 225	F	25 410	230 910	2 250 043	20 164 415	88.55	87.00
NB Power	Permit 295	I	19 902	176 245	2 614 551	17 320 573	113.89	81.03
WPS Canada	Permit 321	F	421	8 686	26 011	523 866	61.81	60.31
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	63.40
Subtotal Firm and Interruptible Exports: New Brunswick			**81 442**	**835 733**	**7 322 250**	**69 682 021**	**85.64**	**78.59**
Nova Scotia								
NS Power Inc.	Permit 122	I	726	9 889	40 518	874 606	55.81	74.04
Subtotal Firm and Interruptible Exports: Nova Scotia			**726**	**9 889**	**40 518**	**874 606**	**55.81**	**74.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Ontario								
2001 RBCP	Permit 315	F	89 088	942 692	4 312 947	51 439 315	48.41	54.37
Allete, Inc.	Permit 261	F	415	9 834	29 596	486 669	71.32	54.17
Brookfield EMI	Permit 303	F	81 538	892 248	4 612 360	54 897 605	56.57	60.65
Bruce Power	Permit 299	F	25	57 230	1 925	3 451 428	76.99	62.18
Cargill Trading	Permit 204	F	434	5 683	30 330	315 284	69.89	54.23
CITIGROUP	Permit 308	I	5 293	525 348	404 958	40 211 458	76.51	76.55
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	193 420	1 410 290	9 761 750	72 235 295	50.47	50.66
Constell NE	Permit 264	F	5 057	80 831	262 615	4 529 199	51.93	55.57
D&W Subway	Permit 26	F	6	39	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	39.99
DTE Energy Trad	Permit 206	F	58 780	713 996	3 435 565	41 751 965	58.45	57.72
EPCOR Merchant	Permit 187	F	109 371	1 035 952	6 471 006	68 164 723	59.17	65.04

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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FB Energy	Permit 309	F	0	837 756	0	47 277 876	0.00	56.20
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	55 460	106 755	0	0	0.00	0.00
Integrys	Permit 250	I	28 515	164 055	1 001 679	5 949 020	35.13	38.47
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	66 441	381 033	4 044 922	24 236 402	60.88	61.23
Merrill-Lynch	Permit 227	F	600	12 431	27 790	624 510	46.32	51.78
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	40 251	388 363	2 328 357	23 675 043	57.85	59.18
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	47.95
Ont Power Gen	Permit 24	F	15	144	700	6 990	48.01	48.44
OPGI/OHIM	Permit 284	I	162 359	2 271 333	9 614 226	138 811 794	58.52	57.88
		S	8 663	108 004	414 532	5 969 297	47.85	54.87
Powerex Corp.	Permit 116	I	82 127	789 336	5 113 689	48 758 320	62.27	59.66
Rainbow	Permit 263	I	7 518	66 501	466 325	2 737 317	62.03	38.22

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Saracen Merchan	Permit 276	I	22 418	87 960	1 239 221	5 142 862	55.28	61.31
Sempra LLC	Permit 157	F	4 663	55 833	363 499	3 285 461	77.95	57.81
SESCO	Permit 249	F	4 820	33 685	238 501	1 809 573	49.48	49.71
Shell Energy NA	Permit 174	F	0	2 057	0	142 172	0.00	69.12
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	33 455	241 592	2 416 150	17 895 531	72.22	72.07
TransAlta Ener	Permit 168	F	143 250	3 091 287	8 837 664	178 302 281	61.69	57.32
Twin Cities CAN	Permit 323	F	29 787	59 574	1 353 381	2 706 762	45.44	45.44
Subtotal Firm and Interruptible Exports: Ontario			**1 169 645**	**14 292 725**	**66 369 156**	**845 369 832**	**56.65**	**58.07**
Quebec								
Brookfield EMI	Permit 303	F	89 053	1 246 325	7 250 951	113 689 891	72.52	84.58
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	89 285	862 784	6 783 808	60 639 825	33.07	31.48
	Licence 181	F	15 126	148 550	1 036 790	9 375 704	33.07	31.49
	Licence 182	F	14 061	133 181	947 914	8 421 542	33.07	31.48

Footnotes:
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 183	F	23 431	232 384	1 796 738	16 244 571	33.07	31.47
	Licence 184	F	15 700	149 831	1 212 971	10 777 846	33.07	31.49
	Permit 20	F	266	1 095	22 601	88 556	85.11	81.26
	Permit 64	I	721 544	10 314 264	64 912 048	927 429 064	75.90	82.00
	Permit 65	F	9 997	101 441	722 228	9 094 401	72.24	89.65
MEHQ	Permit 129	I	81 407	2 140 746	13 843 033	192 455 016	170.05	86.91
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	800	890	107 297	109 511	134.12	100.38
Subtotal Firm and Interruptible Exports: Quebec			**1 060 670**	**15 389 594**	**98 636 378**	**1 353 510 022**	**76.49**	**77.28**
Saskatchewan								
Northpoint	Permit 282	I	438	134 518	11 435	9 162 042	26.11	68.74
Subtotal Firm and Interruptible Exports: Saskatchewan			**438**	**134 518**	**11 435**	**9 162 042**	**26.11**	**68.74**
Total Firm and Interruptible Exports:			**4 044 035**	**45 006 348**	**250 728 617**	**3 123 158 023**	**57.56**	**64.61**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	105	2 878	24 643	397 434	234.69	137.04
Cargill Trading		P	2 355	50 295	525 283	6 092 199	223.05	119.66
CITIGROUP		P	1 275	9 338	127 999	761 303	100.39	79.48
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 650	14 750	112 023	1 149 325	67.89	75.95
EPCOR Merchant		P	1 058	11 747	73 536	862 484	69.50	69.04
Morgan Stanley		P	0	496	0	79 019	0.00	108.01
Northpoint		P	20 661	329 556	742 821	16 961 614	35.95	55.74
Powerex Corp.		P	417	9 817	9 261	405 412	22.21	35.22
SYNERGY PMI		P	75	9 987	3 793	1 043 784	50.57	104.51
TransAlta Ener		P	6 664	19 481	452 214	1 322 560	67.86	65.43
TransCan ULC		P	6 008	63 081	448 018	3 579 648	74.57	58.12
Subtotal Purchased Imports: Alberta			**40 268**	**521 526**	**2 519 590**	**32 662 066**	**62.57**	**63.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 349 929	-5 165 164	0	0	0.00	0.00
		S	9 775	124 930	0	0	0.00	0.00
FortisBC		P	0	32 174	0	368 464	0.00	14.85
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	706 279	8 923 999	36 594 487	473 745 517	51.81	53.35
Teck Cominco		P	19 080	162 786	989 040	4 925 563	51.84	30.26
Subtotal Purchased Imports: British Columbia			**725 359**	**9 119 022**	**37 583 526**	**479 044 590**	**51.81**	**52.87**
Manitoba								
Detroit Edison		P	5	295	392	8 312	78.32	39.35
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	492	37 162	52 767	3 149 273	107.25	70.91
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			**497**	**37 459**	**53 158**	**3 157 633**	**106.96**	**70.61**

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy	-	P	155 292	784 531	10 681 317	63 147 336	68.78	78.11
NB Power		P	13 423	27 724	739 806	1 582 908	55.11	81.24
Wolverine Power		P	5 372	5 372	332 072	332 072	61.81	61.81
WPS Canada		P	5 372	10 550	332 072	656 062	61.81	62.18
WPS Power Dev.		P	0	4 607	0	293 737	0.00	60.36
Subtotal Purchased Imports: New Brunswick			**179 459**	**832 784**	**12 085 266**	**66 012 114**	**67.34**	**78.06**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	16 936	182 202	1 259 200	16 765 076	74.35	92.65
Subtotal Purchased Imports: Nova Scotia			**16 936**	**183 882**	**1 259 200**	**16 895 165**	**74.35**	**92.52**
Ontario								
2001 RBCP		P	1 099	184 673	84 780	9 122 668	77.14	48.00

Footnotes:
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Allete, Inc.	-	P	1	4 194	30	260 164	30.43	66.81
Brookfield EMI		P	400	15 277	25 274	515 375	63.18	33.70
Cargill Trading		P	116 102	537 025	5 598 823	32 907 974	48.22	58.47
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	0	357 189	0	22 598 337	0.00	60.14
Constell NE		P	1 255	46 298	110 269	3 111 780	87.86	55.42
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	91 511	820 032	4 755 902	46 398 370	51.97	54.71
EPCOR Merchant		P	39 902	445 478	2 191 098	25 491 047	54.91	57.00
FB Energy		P	15 569	682 828	731 438	44 753 830	46.98	66.16
Ind Elc Mark Op		N	-46 823	-76 114	0	0	0.00	0.00
Integrys		P	12 462	96 066	498 606	5 525 797	40.01	55.39
MAG Energy Sol.		P	47 188	403 867	2 454 940	26 819 921	52.02	66.15

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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	145 335	1 196 278	6 352 956	63 048 751	43.71	51.42
Merrill-Lynch		P	200	12 508	13 351	747 001	66.75	60.67
Northpoint		P	5 604	51 885	266 778	3 120 950	47.60	58.73
OPGI/OHIM		P	35 625	150 481	1 076 747	4 761 804	30.22	37.39
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	19 721	220 920	1 037 068	10 776 818	52.59	48.18
Rainbow		P	3 299	10 543	149 947	648 198	45.45	61.91
Sempra LLC		P	150	4 202	10 070	277 151	67.13	65.01
SESCO		P	1 666	18 596	127 729	1 292 537	76.67	69.71
Shell Energy NA		P	0	457	0	21 341	0.00	46.70
Silverhill		P	17 732	183 297	953 089	13 037 081	53.75	69.10
TransAlta Ener		P	14 971	986 780	779 910	60 081 264	52.09	60.64
Subtotal Purchased Imports: Ontario			**569 792**	**6 430 364**	**27 218 803**	**375 379 091**	**47.77**	**56.73**

Quebec

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$) [1] SEP08	Revenue (CAN$) [1] JAN08 - SEP08	CAN$/MW.h [2] SEP08	CAN$/MW.h [2] L12M
Brookfield EMI	-	P	96	3 002	5 995	531 542	62.45	63.86
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	136 069	644 718	6 975 563	41 593 190	51.26	65.52
MEHQ		P	475	64 253	23 288	4 248 929	49.03	61.86
Powerex Corp.		P	48	2 482	3 979	147 717	82.89	63.67
Silverhill		P	630	774	81 242	87 333	128.95	89.10
Subtotal Purchased Imports: Quebec			**137 318**	**715 508**	**7 090 067**	**46 622 411**	**51.63**	**65.28**
Saskatchewan								
Northpoint		P	36 589	247 914	1 232 060	11 694 658	33.67	44.21
Powerex Corp.		P	86	243	1 952	7 392	22.69	28.76
TransAlta Ener		P	139	705	9 663	47 918	69.52	67.97
Subtotal Purchased Imports: Saskatchewan			**36 814**	**248 862**	**1 243 675**	**11 749 968**	**33.78**	**44.03**
Total Purchased Imports:			**1 706 443**	**18 089 407**	**89 053 284**	**1 031 523 038**	**52.19**	**56.74**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Alaska	British Columbia	94	924	6 700	66 258	71.58	71.73
Subtotal Exports: Alaska		**94**	**924**	**6 700**	**66 258**	**71.58**	**71.73**
Arizona	British Columbia	4 639	55 672	393 816	5 399 607	84.89	90.24
Subtotal Exports: Arizona		**4 639**	**55 672**	**393 816**	**5 399 607**	**84.89**	**90.24**
California	British Columbia	281 769	3 786 428	19 656 154	290 297 348	69.76	75.03
Subtotal Exports: California		**281 769**	**3 786 428**	**19 656 154**	**290 297 348**	**69.76**	**75.03**
Colorado	British Columbia	199	1 714	13 254	208 370	66.60	107.86
Subtotal Exports: Colorado		**199**	**1 714**	**13 254**	**208 370**	**66.60**	**107.86**
Idaho	British Columbia	1 919	50 693	100 641	4 256 381	52.44	80.84
Subtotal Exports: Idaho		**1 919**	**50 693**	**100 641**	**4 256 381**	**52.44**	**80.84**
Illinois	Ontario	7 415	47 646	459 589	2 156 693	61.98	39.40
Subtotal Exports: Illinois		**7 415**	**47 646**	**459 589**	**2 156 693**	**61.98**	**39.40**
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	80.21
	Ontario	436	12 105	32 143	853 673	73.72	66.48
Subtotal Exports: Indiana		**436**	**18 443**	**32 143**	**1 358 077**	**73.72**	**72.49**
Maine	New Brunswick	81 442	835 733	7 322 250	69 682 021	85.64	78.59
	Nova Scotia	726	9 889	40 518	874 606	55.81	74.04
Subtotal Exports: Maine		**82 168**	**845 622**	**7 362 768**	**70 556 627**	**85.37**	**78.52**
Massachusetts	Ontario	924	41 439	80 218	3 279 913	86.82	78.23
	Quebec	0	58 065	0	5 180 184	0.00	89.22
Subtotal Exports: Massachusetts		**924**	**99 504**	**80 218**	**8 460 097**	**86.82**	**84.41**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Michigan	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	488 962	4 546 437	25 754 124	254 539 177	52.67	55.59
	Quebec	8 037	331 050	1 612 844	30 468 869	200.68	92.04
Subtotal Exports: Michigan		**496 999**	**4 877 608**	**27 366 968**	**285 014 251**	**55.06**	**57.88**
Minnesota	Ontario	16 073	133 380	759 973	7 593 668	44.97	50.32
Subtotal Exports: Minnesota		**16 073**	**133 380**	**759 973**	**7 593 668**	**44.97**	**50.32**
Missouri	British Columbia	0	77	0	0	0.00	0.00
	Ontario	12 229	85 567	517 103	3 865 999	42.29	45.20
Subtotal Exports: Missouri		**12 229**	**85 644**	**517 103**	**3 865 999**	**42.29**	**45.16**
Montana	British Columbia	16 109	186 398	994 000	11 919 445	61.70	63.24
Subtotal Exports: Montana		**16 109**	**186 398**	**994 000**	**11 919 445**	**61.70**	**63.24**
ND/Minn	Manitoba	1 148 209	7 641 473	40 575 602	368 281 689	35.34	47.13
Subtotal Exports: ND/Minn		**1 148 209**	**7 641 473**	**40 575 602**	**368 281 689**	**35.34**	**47.13**
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
Subtotal Exports: Nebraska		**0**	**257**	**0**	**1 680**	**0.00**	**4.73**
Nevada	British Columbia	3 059	96 830	389 481	10 113 749	127.32	100.25
Subtotal Exports: Nevada		**3 059**	**96 830**	**389 481**	**10 113 749**	**127.32**	**100.25**
New England	Ontario	1 220	28 469	65 840	2 208 167	53.97	77.56
	Quebec	416 865	7 715 249	45 152 180	737 341 721	94.58	88.28
Subtotal Exports: New England		**418 085**	**7 743 718**	**45 218 020**	**739 549 889**	**94.46**	**88.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
New Mexico	British Columbia	3 116	32 508	314 737	3 412 031	101.01	100.46
Subtotal Exports: New Mexico		**3 116**	**32 508**	**314 737**	**3 412 031**	**101.01**	**100.46**
New York	Ontario	579 302	7 776 588	34 539 661	470 830 335	59.49	59.05
	Quebec	477 823	5 737 573	40 037 220	472 813 982	72.88	75.34
Subtotal Exports: New York		**1 057 125**	**13 514 161**	**74 576 880**	**943 644 317**	**65.54**	**65.77**
North Dakota	Alberta	473	5 715	35 755	381 488	75.59	61.96
	Saskatchewan	438	134 518	11 435	9 162 042	26.11	68.74
Subtotal Exports: North Dakota		**911**	**140 233**	**47 190**	**9 543 531**	**51.80**	**68.27**
Oregon	British Columbia	49 769	450 235	3 708 638	36 400 975	74.52	72.13
Subtotal Exports: Oregon		**49 769**	**450 235**	**3 708 638**	**36 400 975**	**74.52**	**72.13**
Pennsylvania	British Columbia	0	217	0	29 627	0.00	109.59
	Ontario	63 083	783 268	4 160 505	52 757 822	65.95	65.60
Subtotal Exports: Pennsylvania		**63 083**	**783 485**	**4 160 505**	**52 787 449**	**65.95**	**65.65**
Texas	Ontario	0	837 756	0	47 277 876	0.00	56.20
Subtotal Exports: Texas		**0**	**837 756**	**0**	**47 277 876**	**0.00**	**56.20**
Utah	British Columbia	71	11 055	6 749	1 131 029	95.06	97.18
Subtotal Exports: Utah		**71**	**11 055**	**6 749**	**1 131 029**	**95.06**	**97.18**
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	157 945	1 547 657	11 834 135	107 705 266	33.35	32.53
Subtotal Exports: Vermont		**157 945**	**1 547 697**	**11 834 135**	**107 710 093**	**33.35**	**32.54**
Washington	Alberta	6 131	147 463	273 730	9 224 002	44.65	59.67

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Washington	British Columbia	215 457	1 850 570	11 872 233	100 896 999	55.10	55.97
Subtotal Exports: Washington		**221 588**	**1 998 033**	**12 145 963**	**110 121 001**	**54.81**	**56.22**
Wyoming	British Columbia	101	19 230	7 391	2 029 893	73.18	99.24
Subtotal Exports: Wyoming		**101**	**19 230**	**7 391**	**2 029 893**	**73.18**	**99.24**
Total Exports		**4 044 035**	**45 006 348**	**250 728 617**	**3 123 158 023**	**57.56**	**64.61**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Arizona	British Columbia	25 975	168 897	976 662	8 155 347	37.60	45.91
Subtotal Imports: Arizona		**25 975**	**168 897**	**976 662**	**8 155 347**	**37.60**	**45.91**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	11 240	157 694	673 103	11 730 354	59.88	69.35
Subtotal Imports: California		**11 240**	**157 719**	**673 103**	**11 731 756**	**59.88**	**69.35**
Colorado	British Columbia	3	3 185	54	128 557	17.98	39.87
Subtotal Imports: Colorado		**3**	**3 185**	**54**	**128 557**	**17.98**	**39.87**
Idaho	British Columbia	14 322	60 642	413 397	2 415 967	28.86	37.08
Subtotal Imports: Idaho		**14 322**	**60 642**	**413 397**	**2 415 967**	**28.86**	**37.08**
Illinois	Ontario	3 299	7 472	149 947	365 520	45.45	52.97
Subtotal Imports: Illinois		**3 299**	**7 472**	**149 947**	**365 520**	**45.45**	**52.97**
Indiana	Alberta	417	9 817	9 261	405 412	22.21	35.22
	British Columbia	0	3 790	0	127 847	0.00	29.08
	Ontario	5 381	66 131	187 331	3 986 629	34.81	55.50
	Saskatchewan	225	945	11 615	55 239	51.62	33.85
Subtotal Imports: Indiana		**6 023**	**80 683**	**208 207**	**4 575 127**	**34.57**	**51.06**
Maine	New Brunswick	179 459	832 784	12 085 266	66 012 114	67.34	78.06
Subtotal Imports: Maine		**179 459**	**832 784**	**12 085 266**	**66 012 114**	**67.34**	**78.06**
Massachusetts	Ontario	241	3 441	17 537	294 318	72.77	77.32
	Quebec	40	45	3 395	3 662	84.88	79.36
Subtotal Imports: Massachusetts		**281**	**3 486**	**20 932**	**297 980**	**74.49**	**77.35**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Michigan	Manitoba	5	295	392	8 312	78.32	39.35
	Ontario	356 001	3 144 611	16 162 483	177 028 578	45.40	54.34
	Quebec	150	2 463	5 220	189 646	34.80	77.00
Subtotal Imports: Michigan		**356 156**	**3 147 369**	**16 168 095**	**177 226 537**	**45.40**	**54.36**
Minnesota	Alberta	2 355	50 295	525 283	6 092 199	223.05	119.66
	Ontario	116 749	568 133	5 638 521	35 587 772	48.30	59.11
Subtotal Imports: Minnesota		**119 104**	**618 428**	**6 163 804**	**41 679 972**	**51.75**	**61.74**
Missouri	Ontario	75	80	1 447	2 402	19.29	30.03
Subtotal Imports: Missouri		**75**	**80**	**1 447**	**2 402**	**19.29**	**30.03**
Montana	British Columbia	40 690	348 352	1 698 912	15 935 904	41.75	45.70
Subtotal Imports: Montana		**40 690**	**348 352**	**1 698 912**	**15 935 904**	**41.75**	**45.70**
ND/Minn	Manitoba	492	37 162	52 767	3 149 273	107.25	70.91
Subtotal Imports: ND/Minn		**492**	**37 162**	**52 767**	**3 149 273**	**107.25**	**70.91**
Nebraska	British Columbia	0	149	0	3 673	0.00	17.74
Subtotal Imports: Nebraska		**0**	**149**	**0**	**3 673**	**0.00**	**17.74**
Nevada	British Columbia	7 865	41 008	249 846	2 094 027	31.77	46.28
Subtotal Imports: Nevada		**7 865**	**41 008**	**249 846**	**2 094 027**	**31.77**	**46.28**
New England	Quebec	18 175	40 131	953 580	2 103 489	52.47	70.19
Subtotal Imports: New England		**18 175**	**40 131**	**953 580**	**2 103 489**	**52.47**	**70.19**
New Mexico	British Columbia	5 871	73 009	157 818	3 040 860	26.88	37.43
Subtotal Imports: New Mexico		**5 871**	**73 009**	**157 818**	**3 040 860**	**26.88**	**37.43**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
New York	Alberta	0	496	0	79 019	0.00	108.01
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	63 719	1 886 515	3 900 283	109 184 763	61.21	56.91
	Quebec	118 323	672 239	6 046 630	44 244 372	51.10	64.93
Subtotal Imports: New York		**182 042**	**2 560 930**	**9 946 913**	**153 638 242**	**54.64**	**59.38**
North Dakota	Alberta	8 782	101 656	274 098	4 645 526	31.21	47.53
	Saskatchewan	36 589	247 914	1 232 060	11 694 658	33.67	44.21
Subtotal Imports: North Dakota		**45 371**	**349 570**	**1 506 158**	**16 340 184**	**33.20**	**45.13**
Oregon	Alberta	0	3 694	0	414 465	0.00	112.20
	British Columbia	24 666	210 577	1 117 198	13 159 876	45.29	59.37
Subtotal Imports: Oregon		**24 666**	**214 271**	**1 117 198**	**13 574 340**	**45.29**	**60.13**
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	22.20
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	16 936	182 202	1 259 200	16 765 076	74.35	92.65
	Ontario	8 758	69 242	429 816	4 031 565	49.08	58.21
	Saskatchewan	0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		**25 694**	**253 180**	**1 689 016**	**20 830 622**	**65.74**	**82.61**
Texas	Alberta	0	1 425	0	150 089	0.00	105.33
	Ontario	15 569	682 828	731 438	44 753 830	46.98	66.16
Subtotal Imports: Texas		**15 569**	**684 253**	**731 438**	**44 903 919**	**46.98**	**66.23**
Utah	British Columbia	1 934	24 539	58 388	1 189 060	30.19	44.67
Subtotal Imports: Utah		**1 934**	**24 539**	**58 388**	**1 189 060**	**30.19**	**44.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP08	Energy (MW.h) JAN08 - SEP08	Revenue (CAN$)[1] SEP08	Revenue (CAN$)[1] JAN08 - SEP08	CAN$/MW.h[2] SEP08	CAN$/MW.h[2] L12M
Vermont	Ontario	0	1 911	0	143 714	0.00	75.20
	Quebec	630	630	81 242	81 242	128.95	127.94
Subtotal Imports: Vermont		**630**	**2 541**	**81 242**	**224 955**	**128.95**	**90.83**
Washington	Alberta	28 714	354 118	1 710 948	20 873 954	59.59	61.00
	British Columbia	584 040	7 981 405	32 015 692	419 586 937	54.82	53.39
Subtotal Imports: Washington		**612 754**	**8 335 523**	**33 726 640**	**440 460 891**	**55.04**	**53.81**
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		**0**	**30**	**0**	**212**	**0.00**	**7.05**
Wyoming	British Columbia	8 753	44 014	222 456	1 442 108	25.41	31.27
Subtotal Imports: Wyoming		**8 753**	**44 014**	**222 456**	**1 442 108**	**25.41**	**31.27**
Total Imports		**1 706 443**	**18 089 407**	**89 053 284**	**1 031 523 038**	**52.19**	**56.74**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	SEP08		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	2 187 538	111 759 080	51.09
Imported Coal	874	75 164	85.99
Imported Oil	3 211	439 760	136.94
Other	1 228 900	76 851 024	62.54
Total	**3 420 523**	**189 125 028**	**55.29**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CANS) [1]	SEP08 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	89 088	4 312 947	48.41
		Subtotal	**89 088**	**4 312 947**	**48.41**
	Subtotal		**89 088**	**4 312 947**	**48.41**
Allete, Inc.	Other	Permit 261	415	29 596	71.32
		Subtotal	**415**	**29 596**	**71.32**
	Subtotal		**415**	**29 596**	**71.32**
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	94	6 700	71.58
		Treaty 0	4 545	0	0.00
		Subtotal	**5 359**	**6 700**	**1.25**
	Subtotal		**5 359**	**6 700**	**1.25**
Brookfield EMI	Hydraulic	Permit 303	27 561	2 797 516	101.50
		Subtotal	**27 561**	**2 797 516**	**101.50**
	Other	Permit 303	143 030	9 065 795	63.38
		Subtotal	**143 030**	**9 065 795**	**63.38**
	Subtotal		**170 591**	**11 863 311**	**69.54**
Bruce Power	Other	Permit 299	25	1 925	76.99
		Subtotal	**25**	**1 925**	**76.99**
	Subtotal		**25**	**1 925**	**76.99**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CAN$) [1]	SEP08 CAN$/MW.h [1]
Cargill Trading	Other	Permit 204	434	30 330	69.89
		Subtotal	**434**	**30 330**	**69.89**
	Subtotal		**434**	**30 330**	**69.89**
CITIGROUP	Other	Permit 308	5 293	404 958	76.51
		Subtotal	**5 293**	**404 958**	**76.51**
	Subtotal		**5 293**	**404 958**	**76.51**
DTE Energy Trad	Other	Permit 206	58 780	3 435 565	58.45
		Subtotal	**58 780**	**3 435 565**	**58.45**
	Subtotal		**58 780**	**3 435 565**	**58.45**
Emera Energy	Other	Permit 216	17 236	1 229 489	71.33
		Permit 217	35 709	2 431 644	68.10
		Subtotal	**52 945**	**3 661 133**	**69.15**
	Subtotal		**52 945**	**3 661 133**	**69.15**
Hydro-Quebec	Hydraulic	Licence 180	89 285	2 952 822	33.07
		Licence 181	15 126	500 245	33.07
		Licence 182	14 061	465 024	33.07
		Licence 183	23 431	774 907	33.07
		Licence 184	15 700	519 228	33.07
		Permit 64	721 544	54 763 485	75.90
		Permit 65	9 997	722 228	72.24
		Subtotal	**889 144**	**60 697 939**	**68.27**
	Subtotal		**889 144**	**60 697 939**	**68.27**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CAN$) [1]	SEP08 CAN$/MW.h [1]
Integrys	Other	Permit 250	28 515	1 001 679	35.13
		Subtotal	**28 515**	**1 001 679**	**35.13**
	Subtotal		**28 515**	**1 001 679**	**35.13**
MAG Energy Sol.	Other	Permit 255	66 441	4 044 922	60.88
		Subtotal	**66 441**	**4 044 922**	**60.88**
	Subtotal		**66 441**	**4 044 922**	**60.88**
Manitoba Hydro	Hydraulic	Permit 33	19 199	714 676	37.22
		Permit 34	14 399	535 988	37.22
		Permit 35	106 891	3 582 439	33.51
		Permit 144	17 418	1 354 213	77.75
		Permit 155	21 108	1 159 068	54.91
		Permit 224	173 545	9 757 621	56.23
		Permit 269	794 662	23 420 752	29.47
		Subtotal	**1 147 224**	**40 524 756**	**35.32**
	Imported Coal	Permit 33	7	273	37.23
		Permit 34	6	205	37.22
		Permit 35	41	1 369	33.52
		Permit 144	7	517	77.75
		Permit 155	8	443	54.91
		Permit 224	66	3 727	56.23
		Permit 269	304	8 947	29.47
		Subtotal	**438**	**15 481**	**35.32**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CANS) [1]	SEP08 CANS/MW.h [1]
Manitoba Hydro	Other	Permit 33	3	118	37.22
		Permit 34	2	89	37.23
		Permit 35	18	592	33.52
		Permit 144	3	224	77.75
		Permit 155	3	192	54.92
		Permit 224	29	1 613	56.23
		Permit 269	131	3 871	29.47
		Subtotal	**190**	**6 699**	**35.32**
	Subtotal		**1 147 852**	**40 546 936**	**35.32**
Merrill-Lynch	Other	Permit 227	600	27 790	46.32
		Subtotal	**600**	**27 790**	**46.32**
	Subtotal		**600**	**27 790**	**46.32**
NB Power Gen.	Imported Coal	Permit 295	436	59 684	136.94
		Subtotal	**436**	**59 684**	**136.94**
	Imported Oil	Permit 295	3 211	439 760	136.94
		Subtotal	**3 211**	**439 760**	**136.94**
	Other	Permit 295	15 445	2 115 107	136.94
		Subtotal	**15 445**	**2 115 107**	**136.94**
	Subtotal		**19 092**	**2 614 551**	**136.94**
Ont Power Gen	Other	Permit 24	15	700	48.01
		Subtotal	**15**	**700**	**48.01**
	Subtotal		**15**	**700**	**48.01**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CAN$) [1]	SEP08 CAN$/MW.h [1]
OPG/OETIC	Other	Permit 284	162 359	9 614 226	59.22
		Subtotal	**162 359**	**9 614 226**	**59.22**
	Subtotal		**162 359**	**9 614 226**	**59.22**
Powerex Corp.	Hydraulic	Permit 119	49 137	3 535 586	71.95
		Subtotal	**49 137**	**3 535 586**	**71.95**
	Other	Permit 116	82 127	5 113 689	62.27
		Permit 118	456 697	29 646 008	64.91
		Subtotal	**538 824**	**34 759 698**	**64.51**
	Subtotal		**587 961**	**38 295 284**	**65.13**
Rainbow	Other	Permit 263	7 518	466 325	62.03
		Subtotal	**7 518**	**466 325**	**62.03**
	Subtotal		**7 518**	**466 325**	**62.03**
Saracen Merchan	Other	Permit 276	22 418	1 239 221	55.28
		Subtotal	**22 418**	**1 239 221**	**55.28**
	Subtotal		**22 418**	**1 239 221**	**55.28**
Silverhill	Other	Permit 279	34 255	2 523 447	73.67
		Subtotal	**34 255**	**2 523 447**	**73.67**
	Subtotal		**34 255**	**2 523 447**	**73.67**
Teck Cominco	Hydraulic	Permit 244	68 692	4 170 570	60.71
		Subtotal	**68 692**	**4 170 570**	**60.71**
	Subtotal		**68 692**	**4 170 570**	**60.71**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08 Energy (MW.h)	SEP08 Revenue (CANS) [1]	SEP08 CANS/MW.h [1]
TransCan ULC	Other	Permit 271	2 311	108 962	47.15
		Subtotal	**2 311**	**108 962**	**47.15**
	Subtotal		**2 311**	**108 962**	**47.15**
WPS Canada	Hydraulic	Permit 321	421	26 011	61.81
		Subtotal	**421**	**26 011**	**61.81**
	Subtotal		**421**	**26 011**	**61.81**
Total All Exporters			**3 420 523**	**189 125 028**	**55.29**

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